

NOTICE OF OIL, GAS, AND HELIUM LEASE SALE **COMMISSIONERS OF THE LAND OFFICE**

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 3/23/2022

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil, Gas, and Helium Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO Oil, Gas, and Helium Lease Sale are now being offered at EnergyNet.com.

The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl

Prospective bidders must register with EnergyNet at:

https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, "Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of \$1.00 per net mineral acre leased."

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.

Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL, GAS, AND HELIUM BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TRACT	COUNTY	LEGAL DESCRIPTION	SEC TWP RGE	M. R. %	GROSS ACS	NET ACS
1	BLAINE	SE/4, less and except the Woodford Formation	16-13N-11WIM	100.00 %	160.00	160.00
2	BLAINE	SW/4, less and except the Woodford Formation	16-13N-11WIM	100.00 %	160.00	160.00
3	CANADIAN	W/2 NE/4	08-11N-10WIM	50.00 %	80.00	40.00
4	CANADIAN	NW/4, less and except the Woodford Formation	24-11N-10WIM	50.00 %	160.00	80.00
5	CANADIAN	SW/4, less and except the Woodford Formation	24-11N-10WIM	50.00 %	160.00	80.00
6	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation	08-12N-10WIM	100.00 %	4.45	4.45
7	CANADIAN	SE/4	19-12N-10WIM	50.00 %	160.00	80.00
8	CANADIAN	NW/4, less and except the Springer Sand, Woodford and Mississippian Formations	29-12N-10WIM	50.00 %	160.00	80.00

9	CANADIAN	W/2 SW/4, less and except the Springer Sand, Woodford and Mississippian Formations	29-12N-10WIM	50.00 %	80.00	40.00
10	CANADIAN	E/2 SE/4, less and except the Woodford Formation	30-12N-10WIM	50.00 %	80.00	40.00
11	CANADIAN	W/2 NW/4, less and except the Springer and Mississippian Formations	32-12N-10WIM	50.00 %	80.00	40.00
12	CANADIAN	N/2 SW/4; SW/4 SW/4; 10 acres more or less off the West end of the West end of NW/4 SE/4, Beginning at Southwest corner thereof and running along the Center of the Channel of the Canyon in a Northeast direction to North line thereof, less and except the Springer and Mississippian Formations	32-12N-10WIM	50.00 %	130.00	65.00
13	CIMARRON	SE/4 SW/4	07-05N-08ECM	100.00 %	40.00	40.00
14	CLEVELAND	N/2 SE/4	16-06N-01WIM	100.00 %	80.00	80.00
15	CLEVELAND	W/2 NE/4; W/2 W/2 NE/4 NE/4; W/2 W/2 SE/4 NE/4	28-06N-01WIM	100.00 %	100.00	100.00
16	DEWEY	N/2 NE/4	11-17N-17WIM	50.00 %	80.00	40.00
17	DEWEY	NE/4, less and except the Cottage Grove Formation	16-17N-17WIM	100.00 %	160.00	160.00
18	DEWEY	E/2 NW/4; SW/4 NW/4; Lot 1, less and except any accretion and riparian rights lying outside of Section 16-17N-17WIM.	16-17N-17WIM	100.00 %	156.87	156.87
19	DEWEY	SE/4	16-17N-17WIM	100.00 %	160.00	160.00
20	DEWEY	SW/4	16-17N-17WIM	100.00 %	160.00	160.00
21	DEWEY	SW/4	28-17N-17WIM	100.00 %	160.00	160.00
22	DEWEY	NE/4	29-18N-17WIM	50.00 %	160.00	80.00
23	DEWEY	S/2 SW/4, less and except the Hunton and Meramec-Osage Formations	35-18N-17WIM	50.00 %	80.00	40.00
24	DEWEY	NE/4	24-18N-18WIM	50.00 %	160.00	80.00
25	ELLIS	W/2 NW/4; SE/4 NW/4, less and except from the surface to the base of the Marmaton Formation	16-19N-24WIM	50.00 %	120.00	60.00
26	ELLIS	NW/4	36-19N-24WIM	100.00 %	160.00	160.00
27	ELLIS	S/2 NE/4, less and except the Morrow Formation	09-18N-25WIM	50.00 %	80.00	40.00
28	ELLIS	S/2 NW/4, less and except the Morrow Formation	09-18N-25WIM	50.00 %	80.00	40.00
29	ELLIS	NE/4, less and except the Cleveland and Douglas Formations	16-18N-25WIM	100.00 %	160.00	160.00
30	ELLIS	NW/4, less and except the Cleveland and Douglas Formations	16-18N-25WIM	100.00 %	160.00	160.00
31	ELLIS	NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian riverbed, less and except all accretion and riparian rights lying outside of Section 27-18N-25WIM, also less and except the Cleveland Formation	27-18N-25WIM	100.00 %	108.61	108.61
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation	20-19N-25WIM	50.00 %	80.00	40.00
33	ELLIS	N/2 SE/4, less and except the Cleveland Formation	20-19N-25WIM	50.00 %	80.00	40.00
34	ELLIS	W/2 NE/4	25-20N-25WIM	50.00 %	80.00	40.00
35	ELLIS	NW/4	25-20N-25WIM	50.00 %	160.00	80.00
36	ELLIS	N/2 SE/4	25-20N-25WIM	50.00 %	80.00	40.00
37	GRADY	E/2 NE/4	32-09N-05WIM	50.00 %	80.00	40.00
38	JACKSON	NW/4 NE/4	32-01S-24WIM	50.00 %	40.00	20.00
39	JACKSON	NE/4 NW/4	32-01S-24WIM	100.00 %	40.00	40.00
40	JACKSON	S/2 NE/4	33-01S-24WIM	100.00 %	80.00	80.00
41	JACKSON	Lot 3, extending Southward to the South Bank of the Red River, less and except all accretion and riparian rights lying outside of Section 13-02S-24WIM	13-02S-24WIM	100.00 %	126.00	126.00

42	KAY	NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Perry, Mississippian and Simpson Formations	33-25N-01WIM	100.00 %	160.00	160.00
43	LINCOLN	NE/4	16-14N-03EIM	100.00 %	160.00	160.00
44	LINCOLN	Lots 1, 2, 5 and 6	16-14N-03EIM	100.00 %	154.40	154.40
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4	05-07N-13EIM	50.00 %	140.00	70.00

FOR FURTHER INFORMATION CONTACT:
COMMISSIONERS OF THE LAND OFFICE

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CLO WEBSITE: [HTTPS://CLO.OK.GOV](https://clo.ok.gov)

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